



DAVID H. ARRINGTON  
OIL & GAS, INC.

FILE COPY

RECEIVED

SEP 28 2009

BY: \_\_\_\_\_

September 28, 2009

City of Euless  
201 N. Ector  
Euless, Texas 76039

Attn: Chris Barker  
Director of Planning and Development

Re: Case #09-10-CC – Gas Well Pad Site

Dear Mr. Barker,

The attached information is responsive to several meetings and discussions had between David H. Arrington Oil & Gas, Inc. (DHA) and the city of Euless Development Review Committee (DRC) as well as comments made during the September 22, 2009 council meeting. The attachment here addresses the September 9, 2009 (3<sup>rd</sup>) review of the above referenced application and our additional meetings on September 17<sup>th</sup> and 22<sup>nd</sup>. We have reviewed your comments and herein respond to each of those listed in the "Third Review".

The applicant would also like to address several points that are supplementary to the DRC review. First, I would like to discuss sound levels at the site. We have previously submitted a 72 hour ambient sound study performed at the site along with additional modeling which indicates that our unmitigated operations will be compliant with the ordinance requirements concerning sound. Our subsequent discussions and attendance at the council meeting have caused us to conduct additional modeling to understand sound mitigation during the drilling phase of our operations. We hereby submit that modeling work which indicates the dbl level emitting from our site by adding a "sound package" surrounding the west side of the drilling rig. DHA would propose to utilize this "sound mitigation package" in the spirit of being a good neighbor in this short term use. We have further modified our drawing submittal, C4.0 (rig layout) to confirm our proposal to utilize this additional sound mitigation while drilling.

Second, I will address the issue of fencing. The ordinance for the pad site permit is clear about the requirements of fencing upon establishing production and we have had numerous discussion concerning the type and timing of the fencing. DHA has provided the committee with a sequence of operational events to better clarify when the fence would be required per the ordinance. DHA hereby proposes to construct a fence as outlined on drawing C2.0 (site plan) and, furthering this spirit of community, would propose to commence construction within 30 days of completing the perforating, swab testing and sealing off the wells. DHA would further commit to notifying the city of this completion date.

We have included per your request 15 paper copies of the application site plan drawings for your use. Additionally, we submit herewith the digital format of each drawing along with the sound study and mitigation modeling for your use in presenting this application to the council. If you need additional information regarding this application please do not hesitate to contact me at any time.

Sincerely,



S. Keith Frank  
Regional Land Manager





DAVID H. ARRINGTON  
OIL & GAS INC.

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October 5, 2009

City of Euless  
201 N. Ector  
Euless, Texas 76039

Attn: Chris Barker  
Director of Planning and Development

Re: Case #09-10-CC – Gas Well Pad Site

Dear Mr. Barker,

Please accept this letter as a supplement to my letter to you of September 28, 2009. This information is provided to assist the City of Euless in their consideration of the above referenced case. I will touch on several points that may require additional information from the applicant David H. Arrington Oil & Gas, Inc. (DHA).

Comments and concerns regarding the possibility of mud being deposited on the proposed truck route along Westpark Way have been raised. Our proposed pad site location will consist of a base of rock and have a covering of stone gravel in order to eliminate the likelihood of a muddy location and for dust abatement. However, to alleviate further concerns we will install a tire mud shaker (grate) at the junction of the graveled pad site and paved driveway. In addition, we will also commit, at our expense, to provide a street sweeper if necessary and required by the city at any time prior to the wells being placed on production.

Pertaining to traffic control, it is common practice for the oil and gas operator to employ traffic control personnel when moving drilling equipment on and off a pad site location in urban areas. DHA in addition to following this practice will further commit to provide traffic control for other large or multiple load equipment moves should the city require.

On the topic of sound levels at the site during our operations. DHA has conducted and submitted a 72 hour Ambient Sound Level Report along with additional computer modeling that shows the projected unmitigated operational noise level impact during drilling operations would be fully compliant with the gas drilling ordinance requirements. Additional computer modeling was conducted to understand if sound mitigation during the drilling phase of our operations would result in significant noise level reductions. Based on the results of this computer modeling we proposed to go beyond the sounds levels established by the gas drilling ordinance and mitigate the loudest of our noise-emitting equipment. This reduction will be achieved by adding a "sound package" surrounding the north, west and south sides of the drilling rig. The mitigated operational noise level impact achieved by this "sound package" will be in compliance with the night time level requirements of any other similarly zoned property in the city. To

insure that we are considering our neighbors in every direction, we would further commit to add sound blankets at the substructure on the east side of the rig. This added mitigation is offered in the spirit of cooperation and is intended to go beyond the city's sound level ordinance as herein described.

I would like to provide information on the subject of fencing. The gas drilling ordinance is clear about the requirements of fencing upon establishing production and we have had numerous discussions concerning the type and timing of the fencing. DHA has provided the committee with a sequence of operational events to better clarify when the fence would be required per the gas drilling ordinance. We propose to commence construction of a masonry and iron fence within 30 days of completing the wells. Well completion is defined as the perforating, swab testing and sealing off the wells and is accomplished immediately after the drilling rig is moved off the location at the conclusion of drilling operations and a smaller completion rig is moved in to conduct the perforating, swab testing and sealing off of the wells. We will notify the city of this completion date and corresponding "trigger" date for fencing. We would expect to reach this "trigger" point in our operations in approximately 75 days from starting our location. However, operational experience teaches us there can be many elements beyond our control that could modify that time period. Therefore, we can commit to a "trigger" date 90 days from commencement of our location work but no event can that be before the actual completion date of the well as defined above. We trust the city can appreciate the safety and operational hazards presented if the fence were to be interjected into the sequence during drilling or any time before this completion date. We will commit to keeping the city informed of our operations up to the point of production.

Should you need additional information regarding this application please feel free to contact me at any time.

Sincerely,



S. Keith Frank  
Regional Land Manager

